

**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month</b>	
	<b>December to March</b>	<b>April to November</b>
<b>Monthly Customer Charge</b>		
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>	<b>\$2,000.00</b>
<b>Delivery Charge</b>		
Per cubic metre of Firm Contract Demand	<b>18.0000 ¢/m<sup>3</sup></b>	<b>18.0000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered		
For the first 15 times Firm Contract Demand	<b>0.4814 ¢/m<sup>3</sup></b>	<b>0.4251 ¢/m<sup>3</sup></b>
For the next 10 times Firm Contract Demand	<b>0.3564 ¢/m<sup>3</sup></b>	<b>0.3251 ¢/m<sup>3</sup></b>
For all over 25 times Firm Contract Demand	<b>0.3842 ¢/m<sup>3</sup></b>	<b>0.3315 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.0269 ¢/m<sup>3</sup></b>	<b>4.0269 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>23.8298 ¢/m<sup>3</sup></b>	<b>23.8298 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>23.8105 ¢/m<sup>3</sup></b>	<b>23.8105 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CAPACITY REPURCHASE RATE:**

On days when the Applicant is ordered by the Company to curtail the use of gas, the Company shall purchase the Applicant's right to take service hereunder.

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RATE NUMBER: **200**

Rate for Service Rights per cubic metre of \_\_\_\_\_  
Daily Capacity Repurchase Quantity per day of curtailment: \_\_\_\_\_

**1.0 ¢/m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. As of October 1, 2001, the purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 125% of the above-stated Rate for Service Rights.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest daily price for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

Should the Applicant fail to curtail its use of natural gas within the contracted time period or as ordered by the Company, the rate shall be increased by:

**25.0 ¢/m³**

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.3343 ¢/m³**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after April 1, 2004 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective April 1, 2004 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2004 and that indicates, as the Board Order, EB-2003-0288.

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